

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	141,787	--	--	123,088	--	11,597	3,672	272,799	1	0	52,955
Natural Gas Plant Liquids and Liquefied Refinery Gases	6,994	-36	6,816	708	--	--	-925	7,441	1,169	6,797	3,642
Pentanes Plus	3,130	-36	--	--	--	--	113	2,325	--	656	133
Liquefied Petroleum Gases	3,864	--	6,816	708	--	--	-1,038	5,116	1,169	6,141	3,509
Ethane/Ethylene	29	--	--	--	--	--	--	--	--	29	--
Propane/Propylene	1,334	--	5,845	544	--	--	-630	--	1,085	7,268	580
Normal Butane/Butylene	958	--	708	156	--	--	-709	2,923	84	-476	2,103
Isobutane/Isobutylene	1,543	--	263	8	--	--	301	2,193	--	-680	826
Other Liquids	--	1,507	--	10,799	30,312	6,854	353	47,725	367	1,027	51,835
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,507	--	2	16,703	4,380	-17	22,443	166	0	2,410
Hydrogen	--	--	--	--	--	4,866	--	4,866	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	8	--	--	8	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,507	--	2	16,703	-494	-17	17,577	158	0	2,410
Fuel Ethanol ⁶	--	1,507	--	2	16,703	-651	-29	17,432	158	0	2,279
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	157	12	145	--	0	131
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	7,853	--	--	777	6,049	--	1,027	21,706
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,944	13,609	2,474	-407	19,233	201	0	27,719
Reformulated	--	--	--	--	8,229	970	-521	9,720	--	0	15,133
Conventional	--	--	--	2,944	5,380	1,504	114	9,513	201	0	12,586
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	341,933	12,733	7,988	-1,823	-2,536	--	35,832	327,535	35,591
Finished Motor Gasoline	--	--	181,334	363	3,954	-1,823	-394	--	4,500	179,722	3,761
Reformulated	--	--	127,602	--	--	-1,637	-2	--	464	125,503	12
Conventional	--	--	53,732	363	3,954	-186	-392	--	4,036	54,219	3,749
Finished Aviation Gasoline	--	--	170	--	--	--	115	--	--	55	343
Kerosene-Type Jet Fuel	--	--	45,913	2,904	884	--	-1,618	--	2,864	48,455	8,462
Kerosene	--	--	-3	--	--	--	-136	--	75	58	19
Distillate Fuel Oil	--	--	61,788	1,277	3,532	0	-1,193	--	9,092	58,698	13,470
15 ppm sulfur and under ⁷	--	--	54,034	606	3,532	0	-880	--	4,412	54,640	10,975
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	2,636	301	--	--	-142	--	3,723	-644	1,090
Greater than 500 ppm sulfur	--	--	5,118	370	--	--	-171	--	957	4,702	1,405
Residual Fuel Oil ⁸	--	--	14,372	7,391	--	--	574	--	2,988	18,201	4,992
Less than 0.31 percent sulfur	--	--	215	--	--	--	173	--	NA	NA	309
0.31 to 1.00 percent sulfur	--	--	2,973	3	--	--	-86	--	NA	NA	764
Greater than 1.00 percent sulfur	--	--	11,184	7,388	--	--	481	--	NA	NA	3,913
Petrochemical Feedstocks	--	--	25	163	--	--	1	--	--	187	2
Naphtha for Petro. Feed. Use	--	--	25	163	--	--	1	--	--	187	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	142	--	--	--	1	--	553	-412	31
Lubricants	--	--	2,330	35	-382	--	-307	--	1,104	1,186	1,015
Waxes	--	--	--	146	--	--	--	--	21	125	--
Petroleum Coke	--	--	17,378	128	--	--	-142	--	14,204	3,444	1,279
Marketable	--	--	13,748	128	--	--	-142	--	14,204	-186	1,279
Catalyst	--	--	3,630	--	--	--	--	--	--	3,630	--
Asphalt and Road Oil	--	--	2,592	326	--	--	549	--	419	1,950	2,138
Still Gas	--	--	14,510	--	--	--	--	--	--	14,510	--
Miscellaneous Products	--	--	1,382	--	--	--	14	--	11	1,357	79
Total	148,781	1,471	348,749	147,328	38,300	16,628	564	327,965	37,369	335,359	144,023

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."